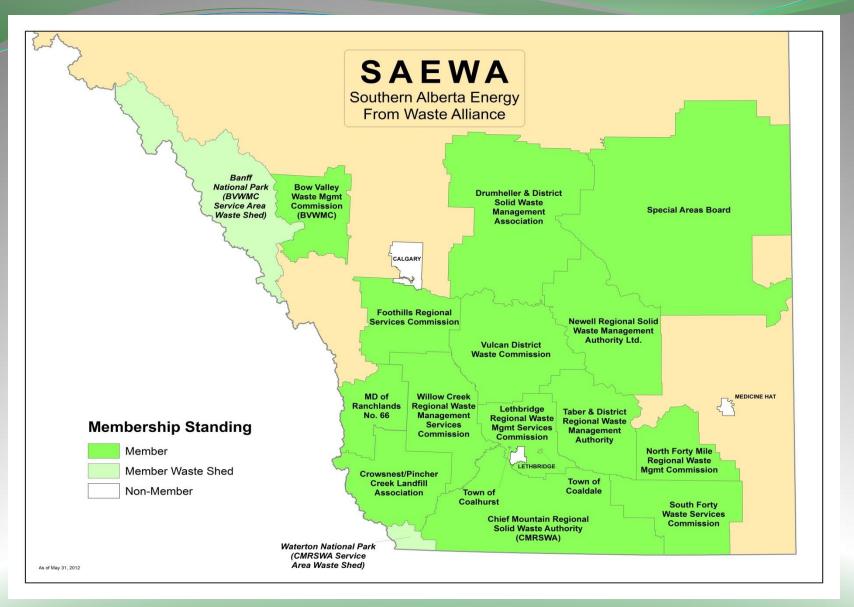
The SAEWA Project

Research and implementation of energy recovery from NON-RECYCLABLE WASTE MATERIALS to reduce long term reliance on landfills.

SAEWA

Southern Alberta Energy from Waste Association

SAEWA incorporated in 2012 as a coalition of 57 Municipal entities, with 12 Waste Commissions, representing a population of approximately 300,000 people in Southern Alberta generating waste volumes in excess of 350k TPY.





02. Mountain View County

- Mountain View County Town of Olds
- Village of Cremona

03. Kneehill County - Kneehill County

- Town of Three Hills
- Town of Trochu
- Village of Acme
- Village of Carbon
- Village of Linden

04. Starland County

- Starland County
- Village of Delia
- Village of Morrin Village of Munson
- 05. Special Areas 2 - Special Areas Board
- 06, Special Areas 3 Special Areas Board
- 07. Special Areas 4
- Special Areas Board

08. Wheatland County

- Wheatland County
- Village of Husser Village of Rockyford
- Village of Standard

09. County of Newell

- County of Newell
- Town of Bassano
- City of Brooks
- Village of Duchess Village of Rosemary

- 10. Vulcan County - Vulcan County
- Village of Champion
- Village of Arrowwood
- Village of Carmangay
- Village of Lomond

11. MD of Ranchland No. 68

- MD of Ranchlands No. 68

12. MD of Willow Creek No. 2

13. Lethbridge County

- Lethbridge County
 Town of Coaldale
- Town of Coalhurst
- Town of Picture Butte

14. MD of Taber

15. Cardaton County - Town of Cardston

- Village of Glenwood
 Village of Hillspring

16. County of Warner No. 5

- Town of Milk River - Village of Stirling
- Village of Coutts
- 17. County of Forty Mile No. 8 - North Half of County of Forty Mile - Town of Bow island
- South Half of County of Forty Mile
- Village of Foremost

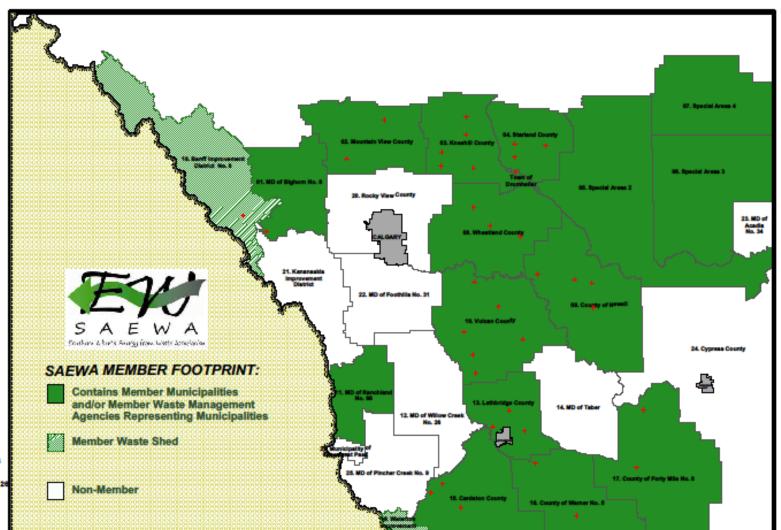
18. Banff Improvement District No. 8

- Town of Banff
- 19. Waterton Improvement District No. 9
- 20. Rocky View County
- 21. Kananaskis Improvement District

- 22. MD of Foothills No. 31
 - 23. MD of Acadia No. 34

 - 24. Cypress County - Cypress County
 - 25. MD of Pincher Creek No. 9
 - 26. Municipality of Crowsnest Pass

Town of Drumheller



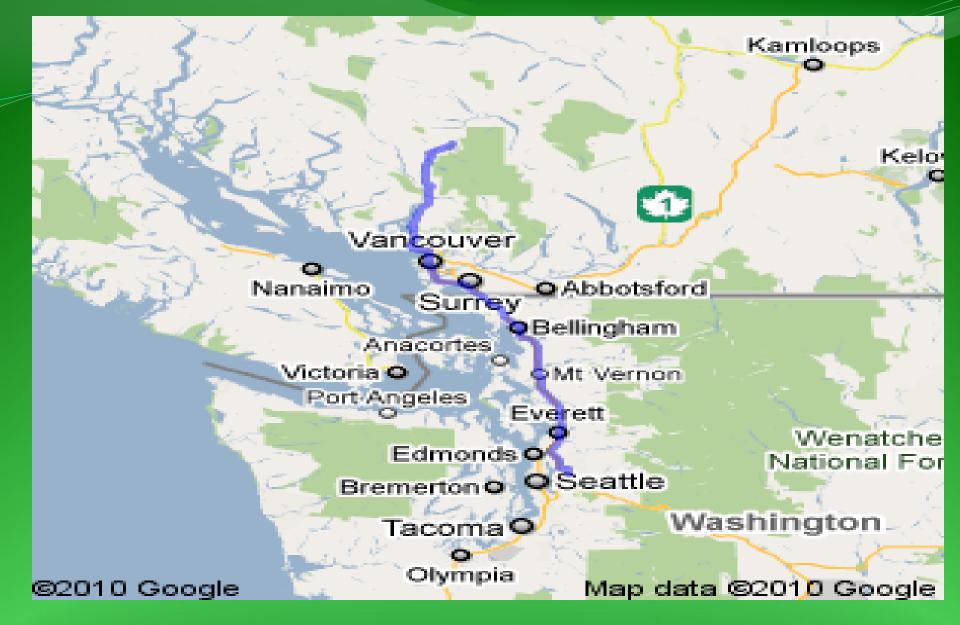
Why Are We Doing This

New waste management facilities are virtually impossible to site creating conflict between urban and rural neighbors and expanding existing Landfills is becoming ever more difficult

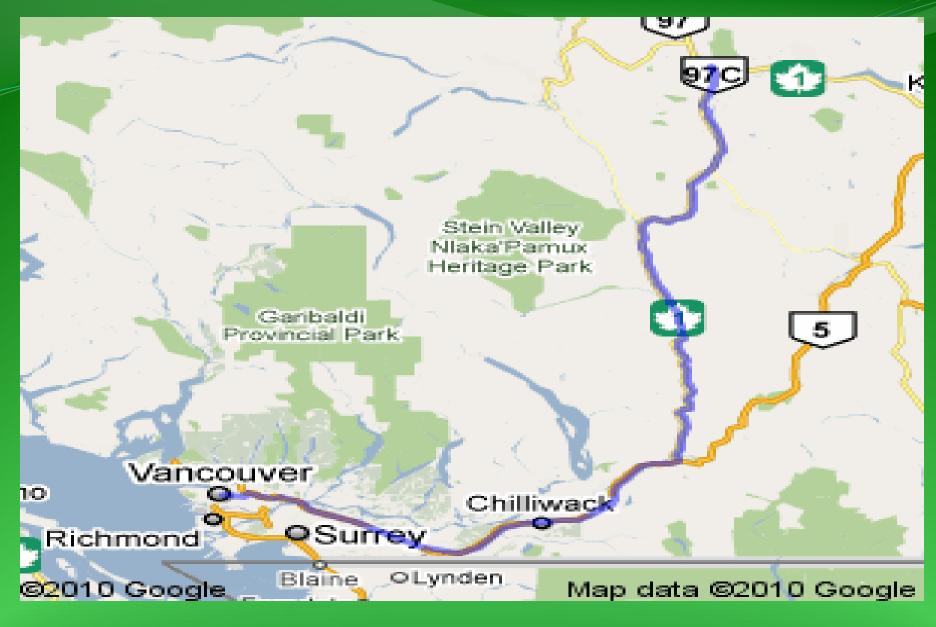
High end developments grow up around existing landfills creating conflicts where none existed before

Some municipalities have to truck their waste many hundreds of kilometers to landfills in other jurisdictions, even other countries

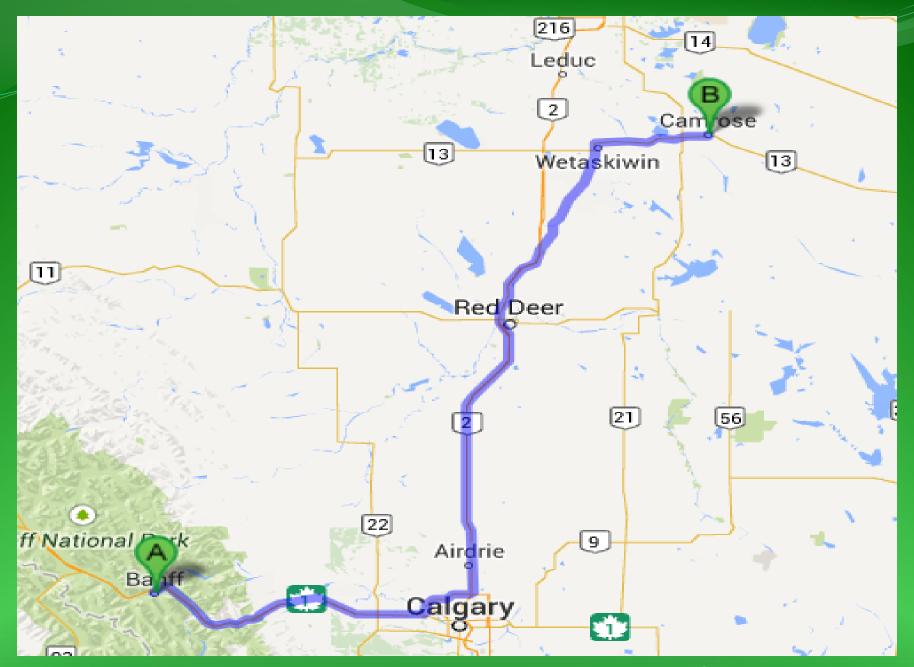
The cost of landfilling is spinning out of control.



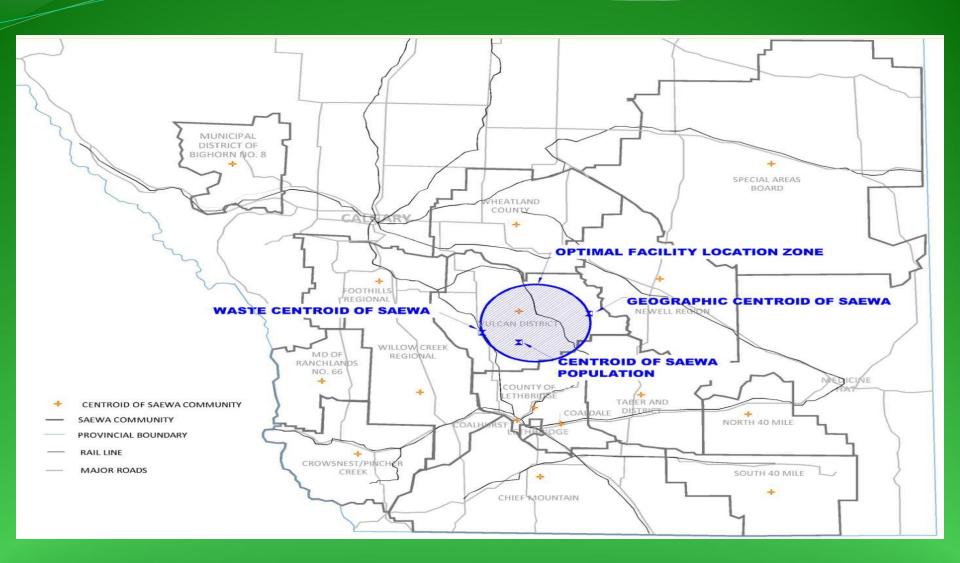
Whistler BC to Redmond Washington 700km round trip



Vancouver BC to Cache Creek BC 700km round trip



Center of Mass Haul for SAEWA Footprint



Banff to Vulcan County 500km round trip

Getting Started

Initiated by Vulcan District Regional Waste Commission

Established in 2009 as an ad hock committee

The initial project funding to do a feasibility study was a Rural Alberta Economic Development grant from Alberta Agriculture that was managed by Vulcan County

Membership grew quickly as a result of the common desire to move away from landfilling

What Did The Experts Say

Edmonton Waste Management Center of Excellence provided the Terms of Reference for the Feasibility Study

HDR Inc. provided engineering services as a result of a competitive bidding process

Protecting the Environment

Greenhouse Gas Emission Reductions

Summary of Estimated GHG Annual Emissions	Refuse Derived Fuel with Combustion	Mass Burn Combustion	Gasification	Plasma Arc Gasification	Landfill
Disposal (MTCO2/yr)	7,030	0	7,030	7,030	58,587
Combustion (MTCO2/yr)	84,140	78,116	84,140	84,140	0
Transportation (MTCO2/yr)	2,483	2,456	2,483	2,474	1,635
Facility Fuel Usage (MTCO2/yr)	244	228	244	238	532
Electrical Purchase and Sales (MTCO2/yr)	-92,276	-104,265	-76,894	-45,650	0
Ferrous & Non FerrousRecovery (MTCO2/yr)	-31,906	-31,906	-31,906	-31,906	0
Net GHG Estimated Emissions (MTCO2E/yr)	-30,300	-55,400	-14,900	16,300	60,800
GHG Emissions Reduction Relative to the Landfill (MTCO2E/yr)	91,100	116,200	75,700	44,500	
Percent Reduction	150%	191%	125%	73%	

- All energy from waste options considered offer substantial GHG emission reductions compared to landfill
- Mass burn combustion achieves the greatest reductions due primarily to higher energy generation efficiency

Life Cycle Operating Costs

2.3 Costs and Revenue

	ENERGY FROM WASTE BASED SYSTEMS						
FINANCIAL LIFECYCLE SUMMARY (\$2014)	RDF AND COMBUSTION	MASS BURN COMBUSTION	GASIFICATION	PLASMA ARC GASIFICATION			
Total Waste Disposed (tonnes) Operating Lifespan (years)	16,425,000 50	16,425,000 50	13,687,500 50	12,775,500 50			
Lifecycle Expenditures Capital Operating Total Expenditures	\$485,211,318 \$1,701,063,914 \$2,186,275,232	\$472,078,618 \$1,386,790,125 \$1,858,868,743	\$476,856,468 \$1,300,688,771 \$1,777,545,239	\$436,630,548 \$1,445,816,655 \$1,882,447,203			
Gross Lifecycle Unit Cost(\$/tonne waste)	133	113	130	147			
Lifecycle Revenues							
Electricity Sales Sales of Recyclables Total Revenue Residual Asset Value Net Lifecycle Cost	\$715,502,565 \$84,190,000 \$799,692,565 \$25,550,000 \$1,361,032,667	\$792,652,860 \$84,178,125 \$881,830,985 \$25,550,000 \$951,487,758	\$524,481,047 \$70,148,438 \$594,629,484 \$25,550,000 \$1,157,365,755	\$329,798,960 \$65,471,875 \$395,250,835 \$25,550,000 \$1,461,646,368			
Net Lifecyle Unit Cost (\$/tonne waste)	83	58	85	114			

What is Your Budget

Where do we get the money to go forward and pay for our own Administrative team

Initial membership fee introduced at \$0.40 per capita

Regional Collaboration grants from Municipal Affairs to do a Project Development Plan, Governance Model and Detailed Business Plan and Waste Stream Characterization

Testing the Waters

Request for Expression of Interest

Willing Hosts for facility; Do you want an Energy from Waste Facility in your Municipality

Technology Vendors; Do you want to do business with SAEWA

Who wants to work with SAEWA

Willing Hosts for facility; 8 positive responses

Technology Vendors; 24 positive international responses

The Playing Field

Largest Municipal Cooperative in Alberta

Membership Predominately Small Urban and Rural Municipalities

Fluctuation in Membership/Support

Large footprint

Large Quantities of Industrial Waste not Associated with Municipalities

Ability to Manage SRM's Similar to BSE Outbreak or Avian Flue and Hoof and Mouth Disease

Where are We Today

P₃ Canada

Technology Vendors offering equity investment

Governance Model

Detailed Business Plan and Detailed Waste Stream Characterization

Next set of Challenges

Provincial Support

Internal Politics

Organised opposition

Passive aggressive opposition

Not so passive aggressive opposition

The Day After Tomorrow

Test the waters again

Complete DBP and WSC by April 2016 and make a recommendation to our members.

Landfill Siting and Expansion vs. WTE Facility



Recycling Improves with WTE's

In September 2008 the Solid Waste Association of North America released A Compatibility Study: Recycling and Waste-to-Energy Work in Concert.

Covered 82 waste-to-energy facilities in 22 states. Recycling data was obtained from 567 local governments, including 495 cities, towns and villages and 72 counties, authorities or districts.

"Communities using waste-to-energy have recycling rates above the national average"

How do we Pay for it?

Municipal infrastructure routinely amortised 20 yrs. WTEs have a 30 to 50 year lifespan with no post closure costs like landfills.

Utility model shares cost over many Municipalities

Public/Private is often used

Private sector Design/Build/Operate is often used

We are almost there

Contacts

Kim Craig, Chair 403-345-1310

Paul Ryan, Vice-Chair 403-609-7465 paulryan@shaw.ca

Project and Administrative Manager Sherry Poole C. 403.563.5759 Sherry@saewa.ca

QUESTIONS