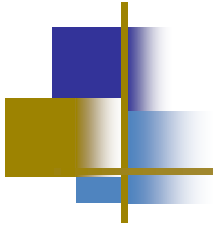




TRIMARK

ENGINEERING LTD



Waste to Energy Treatment Alternatives In Southwest and South-Central Alberta



Industry Sponsor:





Southern Alberta Alternative Energy Partnership (SAAEP)

- SouthGrow Regional Initiative
- Economic Development Lethbridge
- Alberta SouthWest Regional Alliance
 - 37 municipalities in Southwest and South-Central Alberta
 - Facilitate development of alternate energy systems and attract related businesses to the region
 - Initiated study to investigate energy recovery from waste



Objectives of the Study

- Determine current situation with respect to waste management
- Investigate identified energy recovery processes
- Review siting and operational considerations



Study Methodology

- Retain Trimark Engineering, Lethbridge to conduct study
- Primary and secondary research
 - Mail, telephone and in-person surveys / interview
 - Municipal, Provincial and Federal statistics
 - Technology providers
- Analyze data
- Prepare conclusions and recommendations



Waste Management Background

- Waste is an environmental, health, social and economic issue
- Generation and disposal of waste is a waste of energy and resources
- Costs of waste management will increase
- Majority of material landfilled has not been fully used
- Technologies to recover energy from waste are emerging



Waste Management Background

- Landfill is the favoured waste disposal option in Canada
 - The potential environmental, social and human health costs of producing, treating and disposing of wastes are not necessarily reflected in waste disposal fees
 - Innovative, cost-effective waste reduction options tend to be developed only when waste disposal options become more limited



SAAEP Region Current Situation

- Region waste management system includes the following elements:
 - Waste generation
 - Waste handling, separation and storage at source
 - Collection, transfer and transport
 - Separation and processing
 - Final disposal



SAAEP Region Current Situation

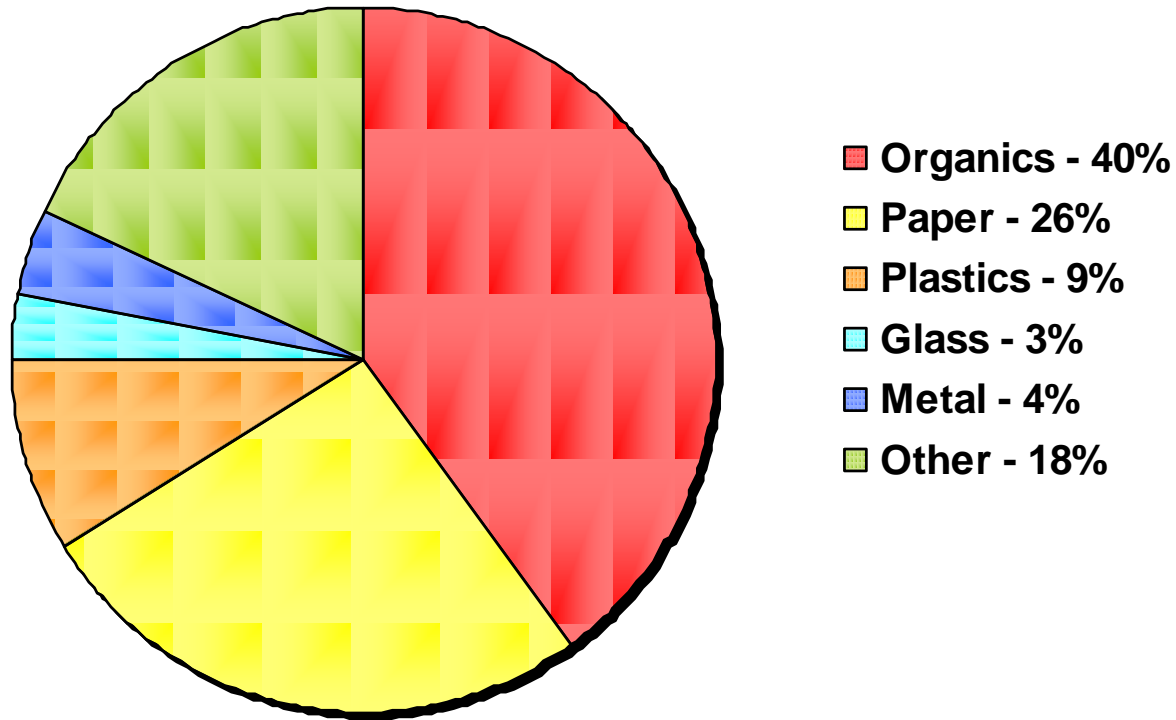
- Most region solid wastes landfilled as final disposal
- Agricultural production and secondary processing produce high volumes of organic residuals - most of these are land applied
- Quantity of solid waste entering the waste management system is increasing
- Municipal costs related to wastes will increase



SAAEP Region Current Situation

- Agricultural residues include materials that may be used as feedstock for energy recovery
- Landfilled wastes include materials that may be recovered, reused, composted or used as feedstock for energy recovery

SAAEP Region Current Situation



Composition of mixed solid waste by weight



SAAEP Region Current Situation

Waste Quantities Generated in the Region and Transported to Landfills in the Region - 2006

Waste Authority	Waste to Landfill (tonnes)	Percentage
City of Lethbridge	99,000	47.6
Chief Mountain	10,000	4.8
Crowsnest-Pincher Creek	41,500	20.0
Lethbridge Regional	11,000	5.3
Taber and District	22,000	10.6
Vulcan District	3,000	1.4
Willow Creek Regional	6,500	3.1
Unclassified	15,000	7.2
SAAEP Region Total	208,000	100.0
Diverted to Recycle or Reuse from Landfill site	(16,500)	
Landfill	191,500	

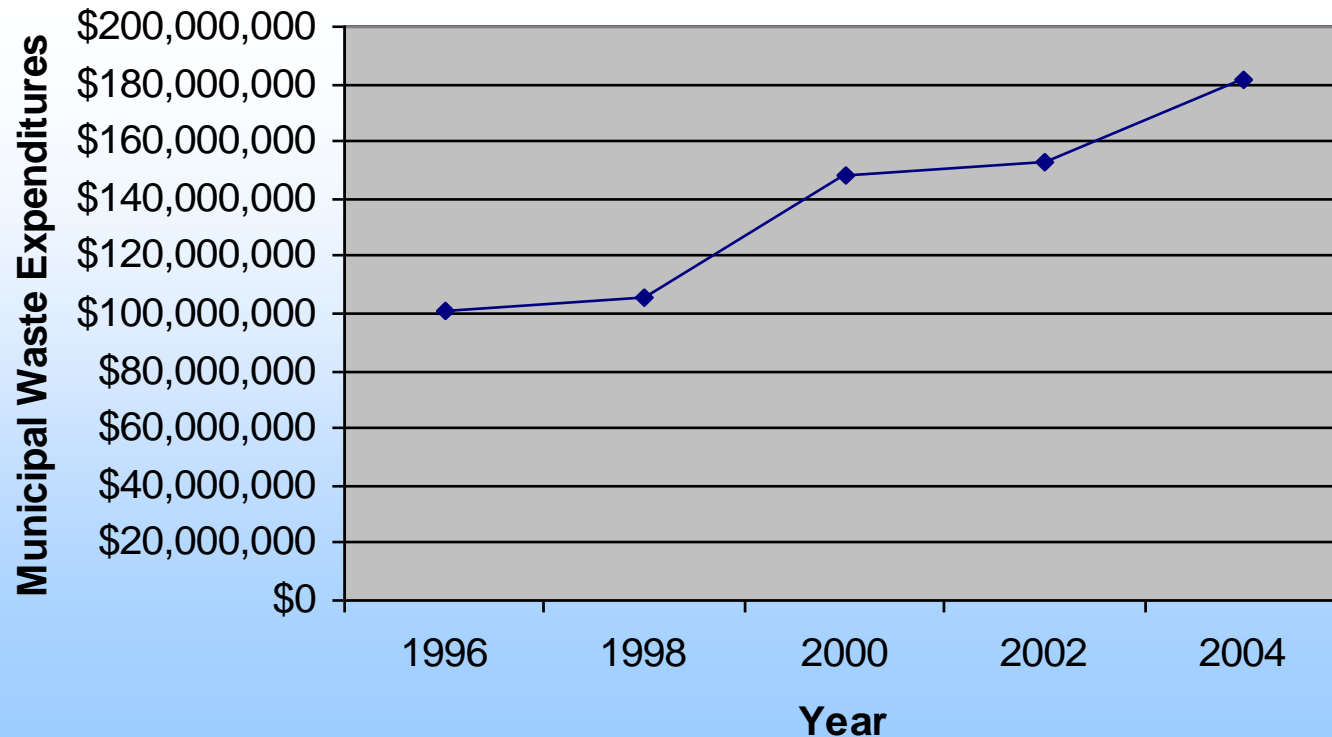


SAAEP Region Current Situation

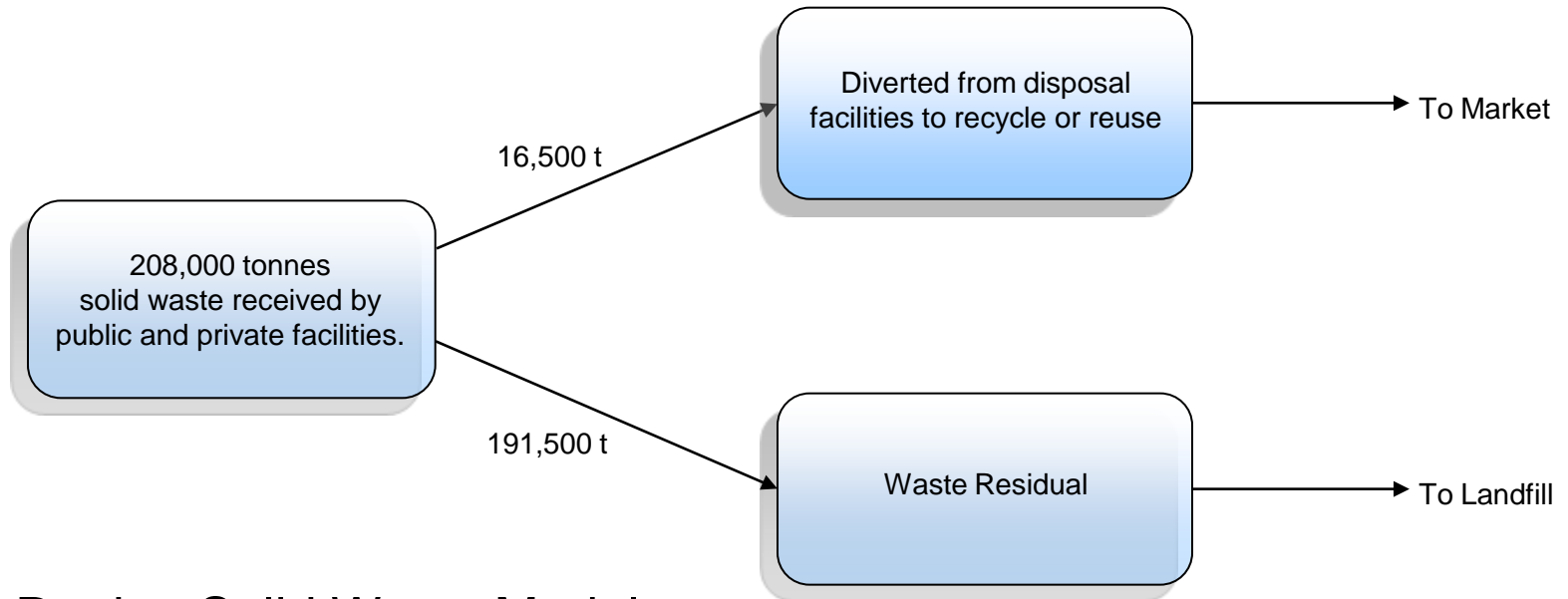
- Region Landfill Sites
 - Chief Mountain Landfill
 - Crowsnest – Pincher Creek Landfill
 - Lethbridge Regional Landfill
 - Willow Creek Regional Landfill

SAAEP Region Current Situation

- Alberta Municipal Waste Treatment Costs



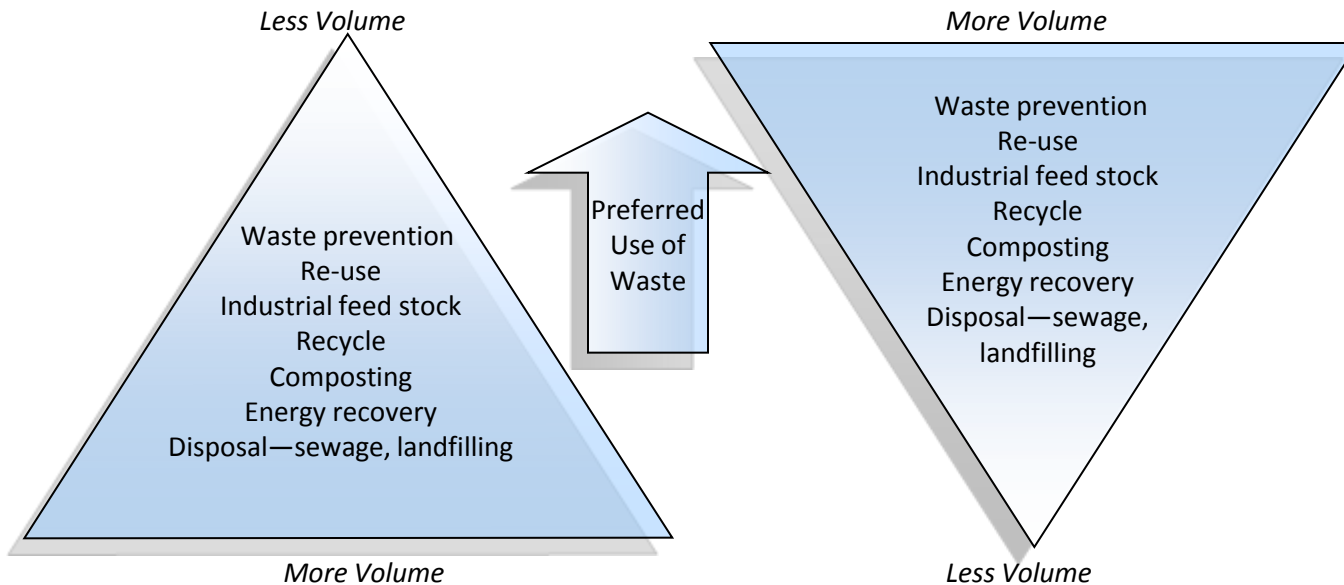
SAAEP Region Current Situation



Region Solid Waste Model

SAAEP Region Current Situation

Preferred: Move waste up the Use Hierarchy





Energy Recovery Technologies

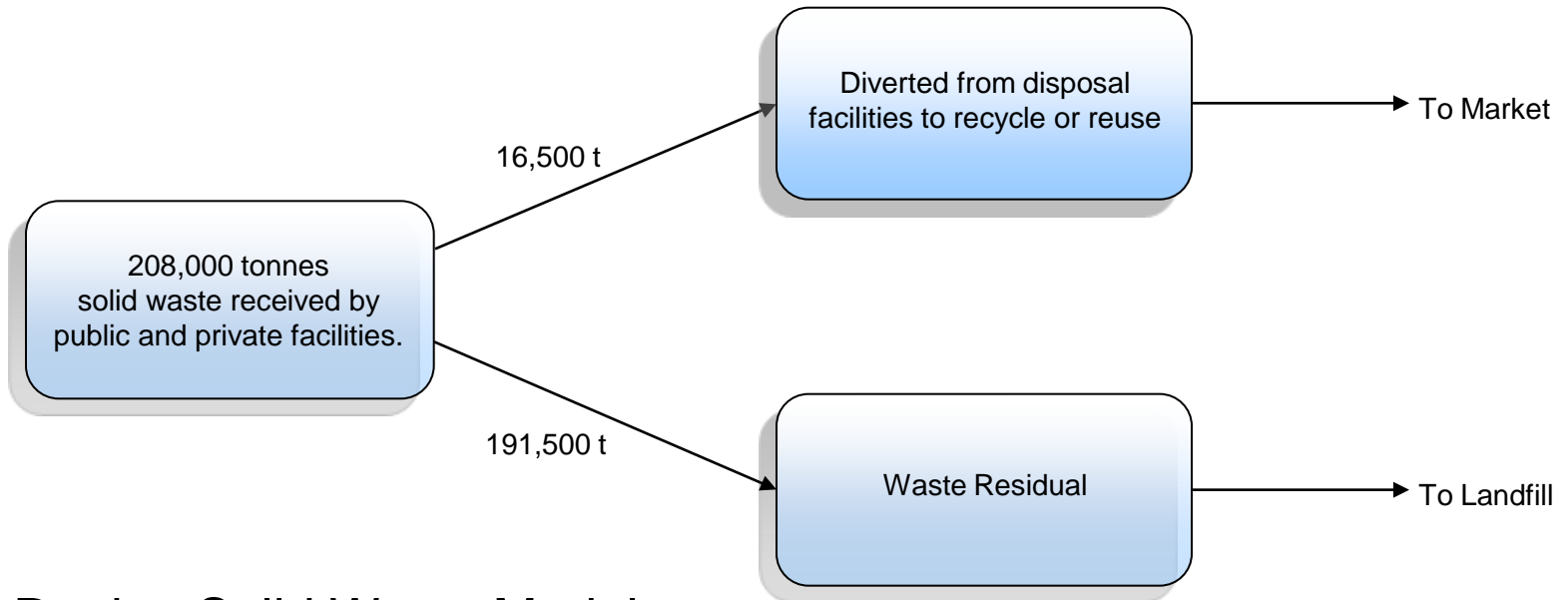
- Traditional technologies
- Advanced energy recovery technologies
 - Fluid Bed Gasification
 - Pyrolysis / Thermal Gasification
 - Plasma Arc Gasification
 - Bioreactor Landfill



Energy Recovery Technologies

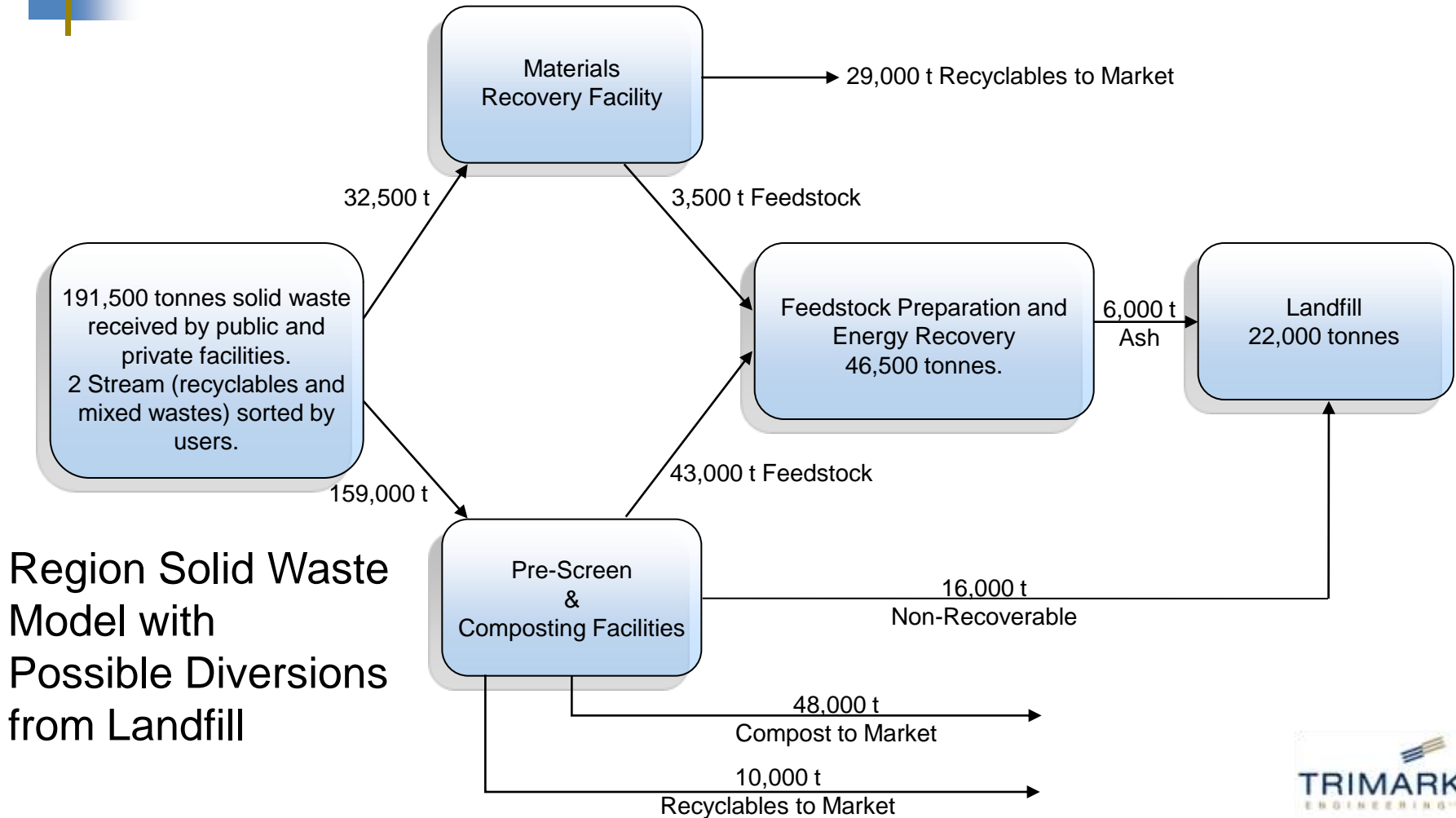
- Common processing steps
 - Sorting - material recovery / composting
 - Pre-processing – mixing, shredding
 - Thermal treatment – heat, controlled conditions
 - Energy recovery
 - Air pollution control
 - Residual management

SAAEP Region Current Situation



Region Solid Waste Model

Energy Recovery Technologies





Energy Recovery Technologies

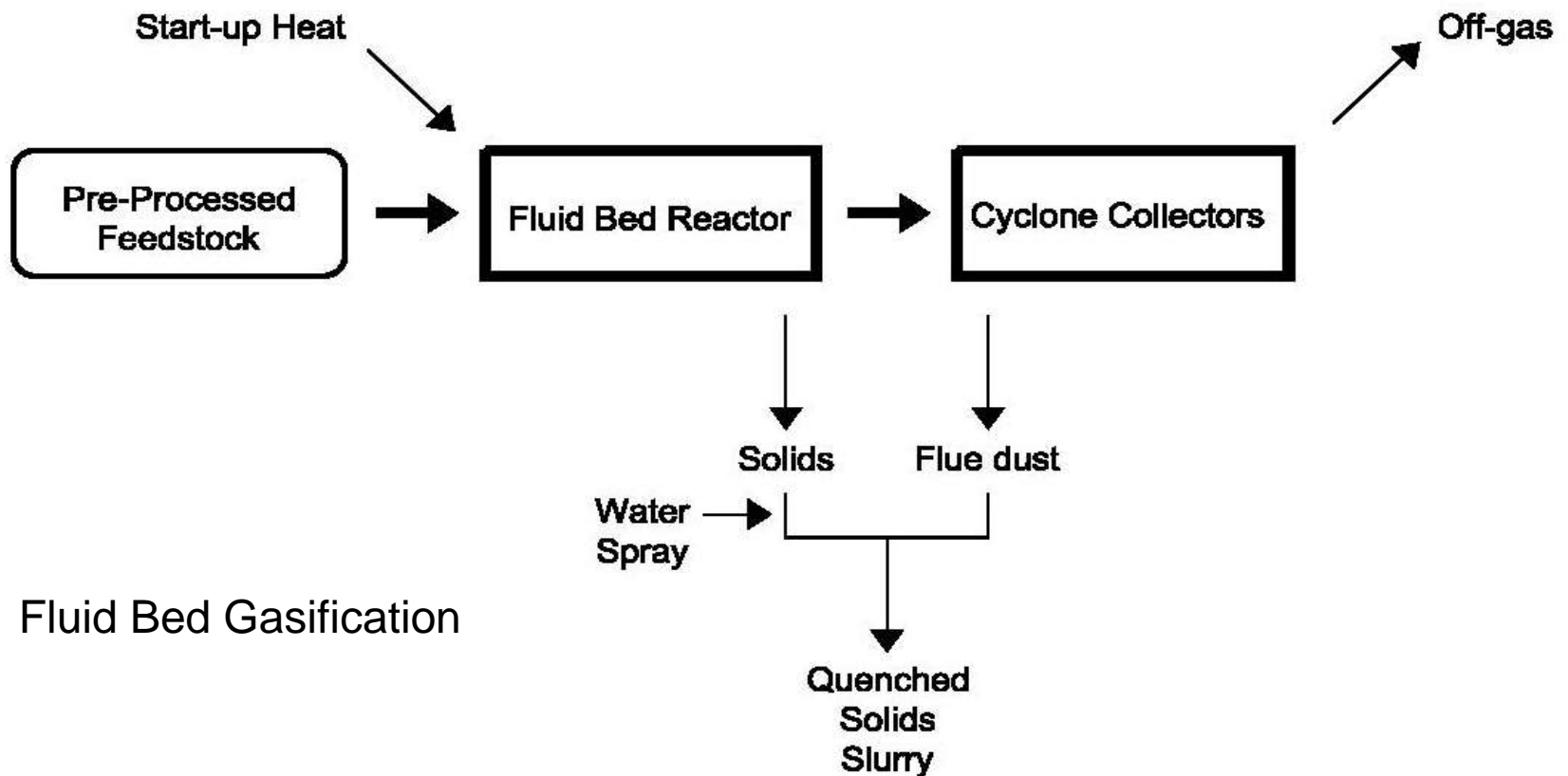
- Energy recovery output
 - 450 to 500 kWh of electricity / tonne
 - 24 tonnes of waste = annual electrical requirements of a Canadian home
 - Efficiency
 - Conventional energy recovery technologies: 30%
 - Advanced energy recovery technologies: 60%



Advanced Energy Recovery Technologies

- Fluid Bed Gasification
 - Critical pre-processing requirements
 - Feedstock gasified in a reactor
 - No full scale facilities in Canada, proposed facility in Edmonton
 - Capacities available up to 350 tonne per day
 - Simple designs, low capital cost, long service life and low maintenance costs

Advanced Energy Recovery Technologies



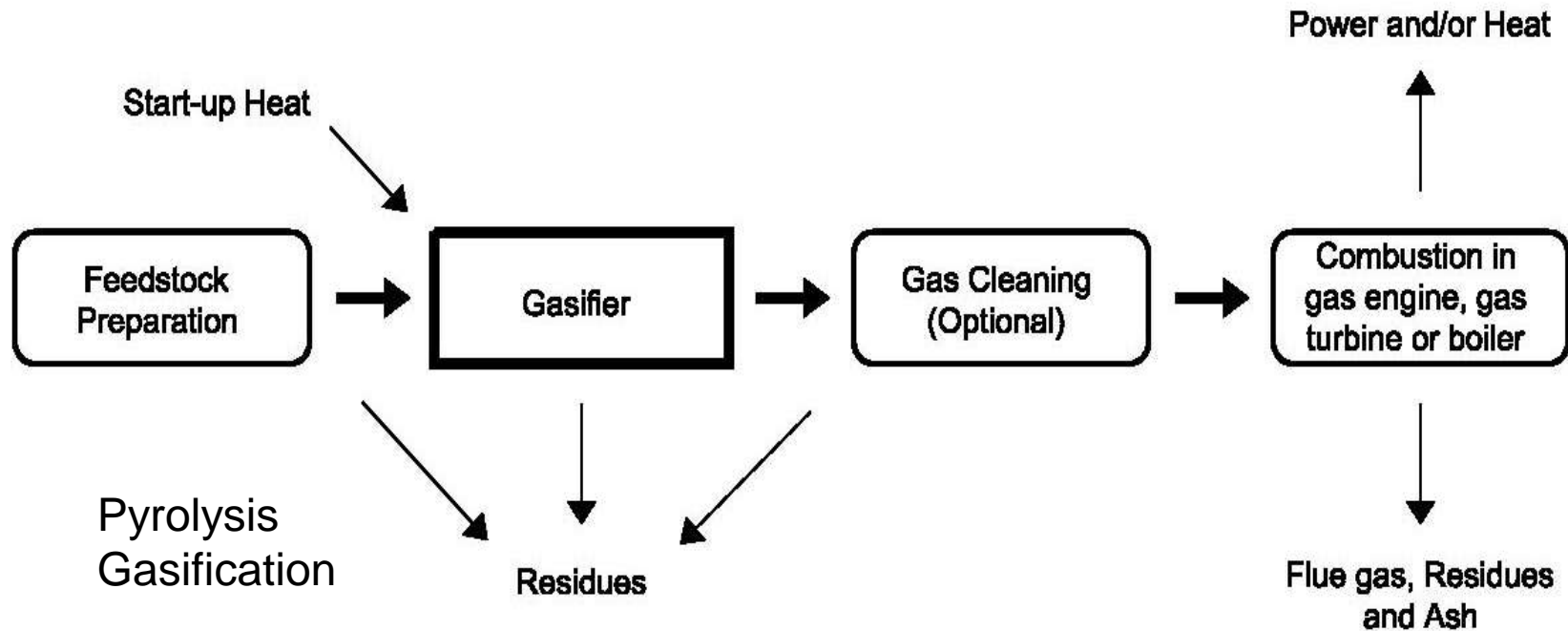
Fluid Bed Gasification



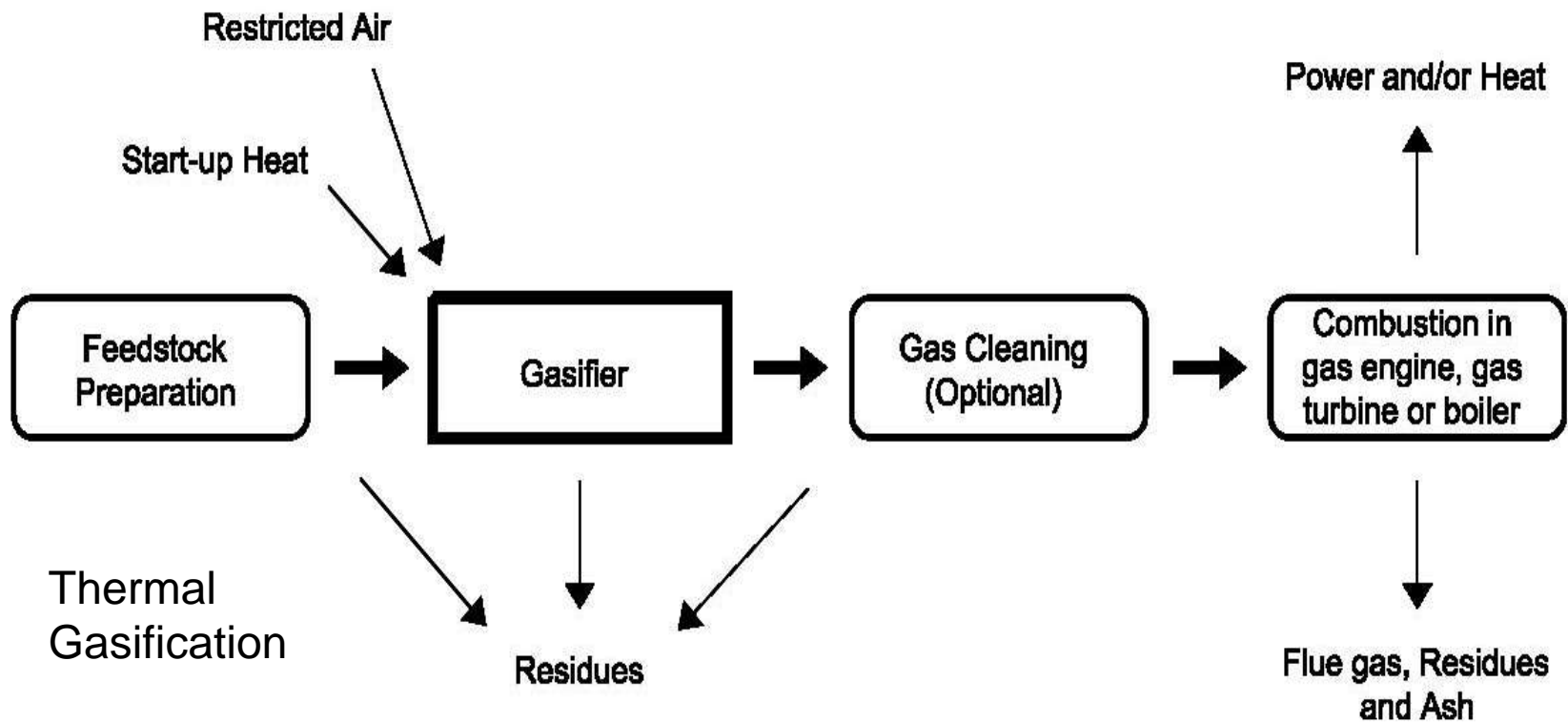
Advanced Energy Recovery Technologies

- Pyrolysis / Thermal Gasification
 - Two related technologies
 - Feedstock is combusted in oxygen controlled environment
 - Pyrolysis technology - oxygen-starved combustion
 - Thermal technology - oxygen-limited combustion
 - Modular design – units as small as 25 tonnes per day
 - Low air pollution emissions

Advanced Energy Recovery Technologies



Advanced Energy Recovery Technologies



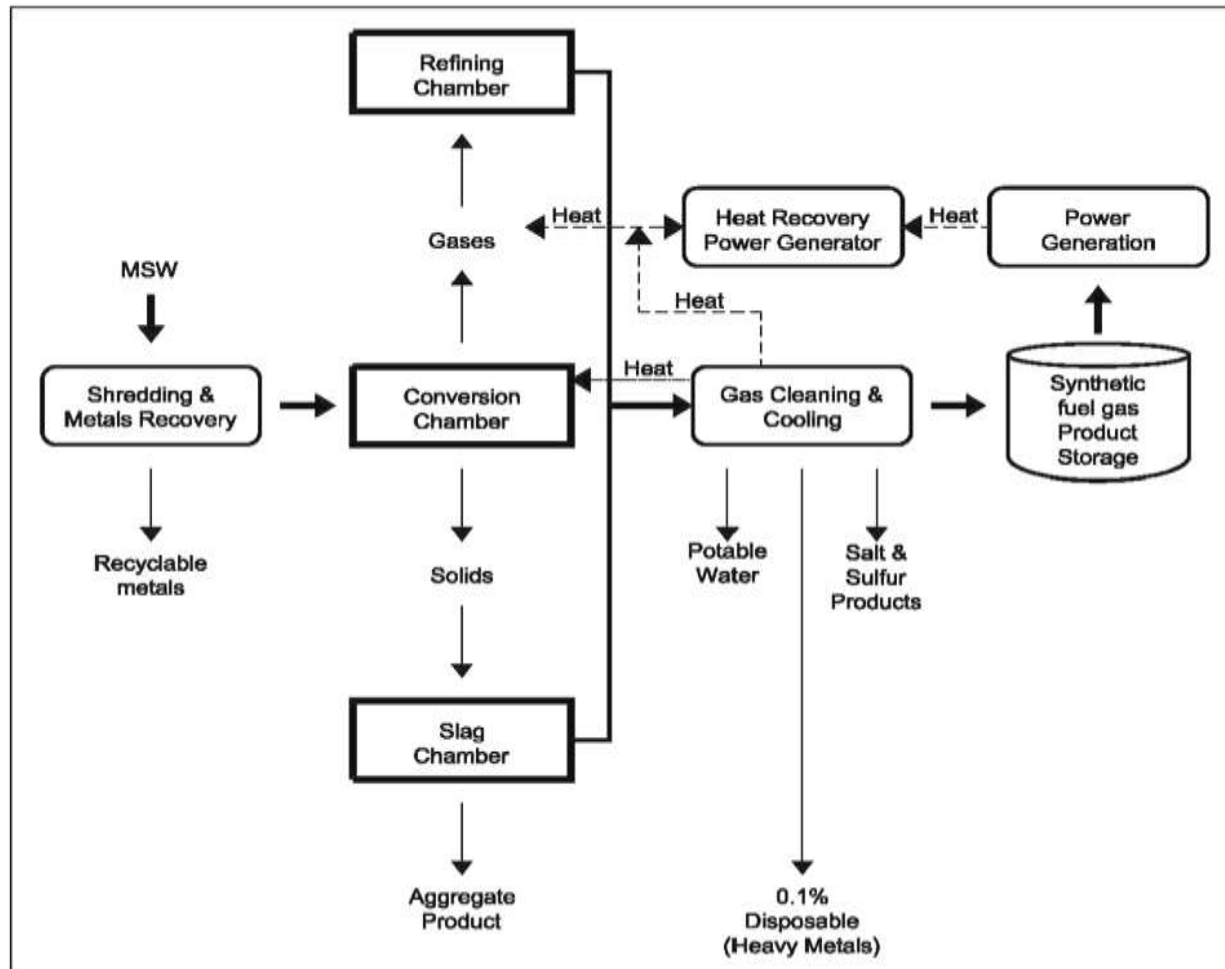


Advanced Energy Recovery Technologies

- Plasma Arc Gasification

- Industrial use well established - electric arc furnaces, welding
- Feedstock is gasified and passed through an electric arc
- Feedstock processed at extremely high temperatures, destroys hazardous materials
- Process outputs - synthetic gas, potable water, slag, metals, salt and sulphur fertilizer
- No air emissions

Advanced Energy Recovery Technologies



Plasma Arc
Gasification



Siting and Operational Considerations

- Modular energy recovery units are available
- “Nuisance” generation from advanced energy recovery facilities is low risk
- Capital and operating costs per tonne of small facilities is higher than costs per tonne for large facilities



Siting and Operational Considerations

- Opportunity to learn from current Alberta projects
 - Central Waste Management Commission – plasma arc project in Central Alberta
 - Edmonton Waste Management Centre – gasification project



Conclusions

- From an ecosystem perspective, waste material constitutes a waste of energy and resources
- Assessment of total cost of waste management should consider environmental, health and social costs
- Implementation of material recovery, composting and energy recovery has potential to reduce landfill requirements by 80 to 90%
- Energy recovery may recover up to 500 kWh of electricity per tonne of waste processed - process may generate an equivalent amount of recoverable heat energy



Conclusions

- Advanced energy recovery technologies are available
- Available technologies include modular designs adaptable for small and large capacities
- Technology vendors and government offer project financing



Recommendations

- Provide leadership to support and investigate energy recovery alternatives
- Determine total cost of waste management alternatives
- Investigate and verify technologies
- Gain / promote support with the community and with municipal, provincial and federal governments
- Draw from experience of current energy recovery projects